GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51457 (03-2011)

RECEIVED

APR 2 0 2017

ND Oil & Gas Div.

Geophysical Company	Date Plugged
EAGLE EXPLORATION, INC DBA UNITED SEISMIC ACQUISITIC	April 11, 2017 FEB, 12, 2017 SAN
Hole Plugging Contractor	Permit No.
SAME	97-0275
Prospect	Hole Plugger
SA1,SA2,SA3 2D	ROB HORTON

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent. Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc.
SA-1	101	7	track	dry					plugged
	102	7	0	1					with
	103	7			(grave
	104	7	(and
	105	7	1						natua
	106	7	1						cutting
	107	7						$p_1 = 1$	
	108	7						1.1	(
	109	7							
	111	7	track	dry					
	113	7					-		
	115	7	7						
	117	7		/					
	119	7							
	121	7)						
	123	7							
	125	7	(/					
5	127	7							
	129	7							(
SA-1	131	7	track	dry			1		

*Conventional-Auger-Buggy-Portable

GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51457 (03-2011) APR 2

RECEIVED

APR 2 0 2017

ND Oil & Gas Div.

Geophysical Company	Date Plugged
Eagle Exploration Inc DBA United Seismicher	FEB, 12, 2017
p p	Permit No.
Same	97.0275
Prospect	Hole Plugger
SAI SAZ, SA3 2D	Rob Ho, tan

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent, Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc.
5A-1	133	7	Track	Dry	1				Pluggel
2	133 135	5	\sum)0	1				Plugged w, th gravel and natural cu Hings
	137	2				2			gravel
	138	(<u></u>		1	and
	141								natural
	143 145 146 149							I.	cu Hings
	145								
	146				/				
	149	1							
	151				/=1			111	
	153								
	155								
	156								
	159								
	161								
	163								
)	163 165 167								
(167			l				1	
	169						L [
SA-1	171	7'	Track	Dry					

*Conventional-Auger-Buggy-Portable

GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GEZAEIVED OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405

BISMARCK, ND 58505-0840 SFN 51457 (03-2011)

APR 2 0 2017

ND Oil & Gas Div.

Geophysical Company Eagle Etplandre Inc DBA United Scismicky	Date Plugged FEB-13-2017
Hole Plugging Contractor D	Permit No.
Same	97-0275
Prospect	Hole Plugger
SHI, SAL SAS ON	Kob Horton

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent. Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc.
(173								
	175								
	177								
	179								
	180								
	183								
	185								
	187				(A		
	189		1					1.1.1	
	191	Ú.							
	193								
	195							1	
	197								
	199								
	201								
	203								
	205								
	207				2			1	
	209								
	211								

*Conventional-Auger-Buggy-Portable

**Diameter X Length

GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE 7A

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51457 (03-2011) RECEIVED

APR 2 0 2017

ND Oil & Gas Div.

Geophysical Company Eagh Cy Placatro DBA United Seismic Acy	Date Plugged FEB - 13 - 2017
Hole Plugging Contractor	Permit No.
Same	97-1075
Prospect	Hole Plugger
5A1, SAZ, SA3 2D	Kob Harton

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent. Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc
	213					12			
	217								
	219								
	155								
	223								
	225								
	227								
	229							4 - 6	
	231								
	233								
	235		1						
	237								
	339				[]				
	241				1-1	_			2
	243								
	245								
	246							1	
	247								
	248								
	249								

*Conventional-Auger-Buggy-Portable

GEOPHYSICAL EXPLORATION HOLE PLUGGING REPORT - FORM GE TA INDUSTRIAL COMMISSION OF NORTH DAKOTA INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51457 (03-2011)

APR 2 0 2017 ND Oil & Gas Div.

Geophysical Company	Date Plugged
Lagle Etp DBA United Seismie Acg	FEB 13, 2017
Hole Plugging Contractor	Permit No. 97-0275
Prospect	Hole Rlugger
SAI, SAZ, SA3 - 2D	Rob Hor to.N

Line No.	S.P. No.	Hole Depth	Drill Type *CABP	Wet/ Dry	Bent. Sx	Bent. Capsules	Capsule Size**	Surface Plug Depth	Remarks Hole Bridged, Thick Mud, Etc
1	256	7	Topek	DRY]]				Plugged
7	251	1	7	2					with
5	252		5						plugged with gravel
	253		($ \rangle$					and
1	254	7	7	Dry				\sim	natural
				1					cuttings
1									0
									1
		1							
			1	1					
_			-						
_	(
									· · · · · ·
								1 - 1	
		1							
			-			-			

*Conventional-Auger-Buggy-Portable

GEOPHYSICAL EXPLORATION COMPLETION REPORT - FORM GE 6A INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011)

APR 2 0 2017

RECEIVED

ND Oil & Gas Div.

Permit No. 97-0275												
Shot Hole Opera	tions					*Non-Explor	ivo Oporatio					
X	uons					*Non-Explosive Operations						
SECTION 1												
Geophysical Cor												
Eagle Explo		c - dba - U	nites Se	ismic Acq	uisition							
Project Name an						County(s)						
SA-1,SA-2,	SA-3 2D					RENVIL	LE					
Township(s)						Range(s)						
159N						86W						
Drilling and Plug	ging Contracto	ors										
SAME												
Date Commence				101.1		Date Compl		20 11	7017	•OA 1	1	
April 11, 20	11 IVa	1 29 2	016	SAA		April 1	Statt P	EB 16,	LUIT	34	4	
SECTION 2		,										
First S.P. #						Last S.P. #						
Loaded Holes (L	Indetonated S	hot Points)										
NA												
S.P.#'s												
Charge Size												
Charge Size												
Depth												
Deserve	New Net Cha											
Reasons Holes	were Not Sho	ι										
NA												
SECTION 3												
Flowing Holes a S.P.#'s	nd/or Blowout	S										
J.F.#5												
NA												
Procedure for P	lugging Flowin	g Holes and/	or Blowouts	S								
NA												
Include a 7.5 mi	nute USGS to	pographic qu	adrangle m	ap or a comp	uter generat	ed post-plot fa	acsimile of th	e approxima	te scale disp	laying ead	ch	
individual shot h	ole, SP #, line	#, and legal	location.									

*Non-Explosive Operations - Complete Section 1 and Affidavit (Form GE 6B).

GEOPHYSICAL EXPLORATION AFFIDAVIT OF COMPLETION REPORT - FORM GE 6B INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2011) APR 2 0 2017 ND 0il & Gas Div.
PERMIT NAME (Required): SA-1, SA-2, SA-3 2D
PERMIT NUMBER: 97-0275
AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)
STATE OF MICHIGAN)
)
COUNTY OF GRAND TRAVERSE)
Before me, <u>Lechan Weber</u> , a Notary Public in and for the said
County and State, this day personally appeared LEONARD A. HARRAND
who being first duly sworn, deposes and says that (s)he is employed by
EAGLE EXPLORATION, INC. DBA UNITED SEISMIC ACQUISITION, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
Geophysical Contractor Represientative
Subscribed in my presence and sworn before me this $184k$ day of 4971 9017 .
Notary Public Lester
My Commission Expires S (2 1 201 8 MY COMMISSION EXPIRES 08-09-2018 ACTING IN GRAND TRAVERSE COUNTY

	GEOPHYSICAL EXPLORATION AFFIDA (HOLE PLUGGER) - FORM GE 7B INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405	AVIT OF PLUGGING RECEIVED							
OF NORTH D	BISMARCK, ND 58505-0840 SFN 51457 (03-2011)	ND OII & Gas Div							
	PERMIT NAME (Required):	SA-1,SA-2,SA3 2D							
	PERMIT NUMBER:	97-0275							
AFFIDAVIT OF PLUGGING (HOLE PLUGGER)									
STATE OF	MICHIGAN)								
COUNTY O	GRAND TRAVERSE								
Before me,	Leekan Web	a Notary Public in and for the said							
County and State, this day personally appeared LEONARD A. HARRAND									
who being first duly sworn, deposes and says that (s)he is employed by									
EAGLE EXPLORATION, INC DBA UNITED SEISMIC ACQUISITION , that (s)he has read North Dakota									
Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in									
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on									
the attached documents are true.									
	5	wetter							
Hole Plugger Representative									
Subscribed	in my presence and sworn before me this	Sth day of April , 2017							
	Notary	Public Julio Color							
My Commis	sion Expires <u> </u>	LER ANN WEBER NOTARY PUBLIC - MICHIGAN GRAND TRAVERSE COUNTY MY COMMISSION EXPIRES 08-09-2018 ACTING IN GRAND TRAVERSE COUNTY							

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- 10 D D C

EAGLE EXPLORATION, INC.

PO BOX 89 Grawn, MI 49637 Phone (231) 218-7293 Fax (877) 218-7292

> North Dakota Oil & Gas Division 600 East Boulevard Dept 405 Bismarck, ND 58505-0840

November, 17, 2016

To Whom It May Concern:

This letter is to confirm all known land owners within the SA-1, SA-2, and SA-3 2-D seismic survey and those within a 1/2 mile border of the survey were sent notice and provided a copy of the NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil & Gas Production Damage Compensation) at the time of permitting and will be sent notification prior to commencement of the survey.

Best regards. LA1L

Leonard'A. Harrand

NOTARY: Marisia Vandenber

MY COMMISSION EXPIRES: March 29, 2022

MARISSA VANDENBERG NOTARY PUBLIC - STATE OF MICHIGAN COUNTY OF GRAND TRAVERSE My Commission Expires Mar. 29, 2022 Acting in the County of Grand Traverse





Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director **Department of Mineral Resources** Lynn D. Helms - Director **North Dakota Industrial Commission** www.dmr.nd.gov/oilgas/

November 21, 2016

Mr. Leonard A. Harrand President Eagle Exp., Inc. dba United Seismic Acquisition P.O. Box 89 Grawn, MI 49637

RE: SA-1, SA-2, SA-3 2-D GEOPHYSICAL EXPLORATION PERMIT #97-0275 RENVILLE COUNTY EXPLOSIVE METHOD

Dear Mr. Harrand:

Please be advised that we are in receipt of your Geophysical Exploration permit application and it is conditionally approved; effective for one year from November 21, 2016. PURSUANT TO NDAC 43-02-12-05 (DISTANCE RESTRICTION) explosive exploration method may not be conducted not less than 660 feet from a water well, building, underground cistern, pipelines, and flowing spring. In addition, pursuant to NDAC 43-02-12-06 (NOTIFICATION OF WORK PERFORMED), "The director is authorized to suspend operations of the entire geophysical project, or any portion thereof, if further activity will cause excessive damage to the surface of the land". Review the following conditions for your permit:

- 1. A pre-program meeting with state seismic inspector Tom Torstenson is required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations. <u>Also, a copy of the entire permit is required</u> for all contractors at the pre-program meeting.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.

- d. Provide a GIS layer using NAD83 in an Esri shape file format (if available) and an Image file (.img) on a Flash Drive or email: <u>ttorstenson@nd.gov</u> with all source and receiver points,
- e. Affidavit stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 4.
- 4. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 5. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 7. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger Permit Manager

GEOPHYSICAL EXPLORATION PERMIT - FORM GE 1 INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (03-2011)

Received

NOV 1 6 2016

ND Oil & Gas Division

		hand				& Gas Division			
1) a. Company U Eagle Exploration	Inc. DBA United Seis	Address PO Box 89, G	rawn, Mł 49637						
Contact Leonard A. Harran		Telephone 231-218-7293		Fax					
	u				877-218-7292				
Surety Company Great American Ins	surance Company	Bond Amount \$50,000.00		Bond Number E121611					
2) a. Subcontractor(s)		Address		Telephone					
b. Subcontractor(s)	<u> </u>	Address			Telephone				
3) Party Manager Karl Richter		Address (local)			Telephone (local) 231-218-7296				
4) Project Name or Line Numbers SA-1,SA-2,SA-3 2 ~ D									
	hot Hole, Non-Explosive, 2	D, 3D, Other)							
	(Must check all that apply)								
			buildings undergr	aund aistama	ninglings, and flow				
 300 feet - NonExplosive - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. 660 feet - Shot Hole - Distance setbacks apply to water wells, buildings, underground cisterns, pipelines, and flowing springs. 									
7) Size of Hole 3-D	Amt of Charge	Depth Source points per sq. mi.		per sq. mi.	No. of sq. mi.	-			
Size of Hole	Amt of Charge	Depth	Source points	per In. mi.	No. of In. mi.				
2-D 27/8			64						
8) Approximate Start Dat November 28th		Approxim	nate Completion Date						
THE COMMISSION				OF COMMER	ICEMENT OF GEO	OPHYSICAL OPERATIONS			
9) Location of Proposed	Project - County	RENVI	llε						
	Section	9,15,16,21,22		т. 159		R. 86			
	Section			Τ.		R.			
Section(s),	Section			Τ.		R.			
Township(s) & Range(s)	ISection			Т.		R.			
	Section			Т.		R.			
	Section			Т.		R.			
I hereby swear or affirm that the information provided is true, complete and correct as determined from all available records.									
Signature		Printed Name		Г	itle				
Junt	-16	Leonard A. H	rd A. Harrand President						
Email Address(es)									
leonard@eagleexploration	onservices.com								
					Permit Conditions				
(This space for State office use)									
Permit No. 97-9275 A Approval, Date (1/21/16					 Permit in hand required at pre-program meeting with field inspector and be aware of all NDIC Rules and Regulations (i.e. distance restrictions). 				
Approved by	1 20 Kt	* See attached letter.							
Title Mineral Resources Permit Manager									



Oil and Gas Division

Lynn D. Helms - Director Bruce E. Hicks - Assistant Director **Department of Mineral Resources** Lynn D. Helms - Director **North Dakota Industrial Commission** www.dmr.nd.gov/oilgas/

November 21, 2016

The Honorable LeAnn Pollman Renville County Auditor P.O. Box 68 Mohall, ND 58761

> RE: Geophysical Exploration Permit # 97-0275

Dear Ms. Pollman:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Eagle Exploration, Inc. dba United Seismic Acquisition was issued the above captioned permit on November 21, 2016 and will remain in effect for a period of one year. The entire permit can be viewed on our website at: <u>https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp</u>.

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger Mineral Resources Permit Manager



Google earth

miles km

